Oil Field Environmental Incident Summary

Responsible Party: HESS CORPORATION
Well Operator: HESS CORPORATION

Well Name: TMU O-149 CTB

Field Name: TIOGA Well File #:

Date Incident: 8/14/2015 Time Incident: 13:20 Facility ID Number: 400032-12

County: MOUNTRAIL Twp: 158 Rng: 94 Sec: 5 Qtr: SW SW

Location Description:

Submitted By: Jason Henry Received By:

Contact Person: Jason Henry

3015 16TH ST SW STE 20

MINOT, ND 58701

General Land Use: Pasture Affected Medium: Topsoil

Distance Nearest Occupied Building:0.4 MileDistance Nearest Water Well:0.4 Mile

Type of Incident: Treater Popoff

Release Contained in Dike: No Reported to NRC: No

Spilled Units Recovered Units Followup Units

Oil 0.8 Barrels

Brine Other

Description of Other Released Contaminant:

Inspected: Written Report Received: 9/1/2015 Clean Up Concluded: 8/19/2015

Risk Evaluation:

The source of the release was secured immediately upon discovery.

Areal Extent:

Approximately 4,500 square feet of impacted vegetation to the southeast of the location.

Potential Environmental Impacts:

The release occurred above ground, and a mist of crude oil went off location to the southeast. There was no surface water observed in the immediate vicinity of the release location.

Action Taken or Planned:

The impacted soil and vegetation will be transported off location for proper disposal.

Wastes Disposal Location: At a properly permitted disposal facility.

Agencies Involved:

Updates

Date: 8/17/2015 Status: Reviewed - Follow-up Required Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to a treater popoff, sprayed off location to the southeast according to the report. Followup is necessary.

Date: 8/19/2015 Status: Inspection Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 12:15. 68 degrees F, partly cloudy, NW wind 5-10 mph. Walked the area and took photos. It appeared that the area impacted was correct on the incident report. The area off the well pad had been cut, and the vegetation had been removed to approximately 1" above the soil surface. No oil impacts were noted to the remaining vegetation or surface soils. The area was hayland which sloped to the SW at approximately 2-5 percent. Area appeared remediated. No further followup needed at this time.